Forward Looking Information

Certain information in this document is forward-looking and is subject to important risks and uncertainties. The results or events predicted in this information may differ from actual results or events.

Factors which could cause actual results or events to differ materially from current expectations include, among other things, the ability of Trinidad Drilling Ltd. to improve margins and returns, maintain or grow market share, expand international operations, add new revenue lines, use technology to improve performance and increase EBITDA, to re-crew rigs, to achieve capital payback expectations, to fund capital program as expected, the availability and price of energy commodities, regulatory environment, growing customer demand, competitive factors in the natural gas and oil extraction industries and the prevailing economic conditions in North America.

While the company is exploring a number of options with respect to its operations and growth strategies, there can be no assurance or certainty that any particular action will be undertaken, that the options currently identified by the company will be available on terms acceptable to the company at all or that the taking of any particular action will have the impact on the company’s operational and financial position currently anticipated by management.

For additional information on these and other factors, see the reports filed by Trinidad Drilling Ltd. with Canadian securities regulators. Trinidad Drilling Ltd. disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.
Non-GAAP Measures Definitions

This document contains references to certain financial measures and associated per share data that do not have any standardized meaning prescribed by IFRS and may not be comparable to similar measures presented by other companies. These financial measures are computed on a consistent basis for each reporting period and include Adjusted EBITDA, Total Debt to EBITDA, Drilling days, Operating days, Utilization rate - drilling day, Utilization rate - operating day, and Rate per operating day. These non-GAAP measures are identified and defined as follows:

**Adjusted EBITDA** is used by management and investors to analyze the Company's profitability based on the Company's principal business activities prior to how these activities are financed, how assets are depreciated and amortized and how the results are taxed in various jurisdictions. Additionally, in order to focus on the core business alone, amounts are removed related to foreign exchange, share-based payment expense, impairment expenses, the sale of assets, and fair value adjustments on financial assets and liabilities, as the Company does not deem these to relate to the core drilling business. Adjusted EBITDA also takes into account the Company’s portion of the principal activities of the joint venture arrangements by removing the (gain) loss from investment in joint ventures and including adjusted EBITDA from investment in joint ventures. Adjusted EBITDA is not intended to represent net (loss) income as calculated in accordance with IFRS. Adjusted EBITDA is calculated using 100% of the related amounts from all entities controlled by Trinidad where Trinidad may not hold 100% of the outstanding shares.

**Adjusted EBITDA from investments in joint ventures** is used by management and investors to analyze the results generated by the Company's joint venture operations prior to how these activities are financed, how assets are depreciated and amortized and how the results are taxed in various jurisdictions. Additionally, in order to focus on the core drilling business, amounts related to foreign exchange, dividend expense, dividend re-class, impairment adjustments to property and equipment, as well as preferred share valuation and the sale of assets are removed. Lastly, amounts recorded for the revaluation on the investment of the TDI joint venture are removed as these are non-cash items and unrelated to the operations of the business. Adjusted EBITDA from investments in joint ventures is not intended to represent net (loss) as calculated in accordance with IFRS.

**Utilization rate - drilling day** is defined as drilling days divided by total available rig days.

**Rate per operating day or Dayrate** is defined as operating revenue (net of third party costs) divided by operating days (drilling days plus moving days).
Invest in Trinidad

• The right assets to meet customer demand
• High exposure to active US markets
• Expanded services to grow revenue generation and improve returns
• Cost-efficient operations
• Strong financial position
Improved Industry Conditions

**United States**

- Permian remains the key driver of US industry activity
  - Trinidad’s Permian market share grown from 3% - 7% in past three years
- Customer enquiries remain strong, asking for bundled services
- Dayrates for high-spec equipment continuing to improve

**Canada**

- Strong winter-drilling activity; currently break-up conditions
- Activity focused mostly in Montney, Duvernay and Deep Basin

Stronger demand year over year, US continues to outpace Canada
Trinidad is Active in the Key North American Plays

Main areas of activity
- Permian
- Montney
- Duvernay

ACTIVE FLEET ¹

¹ At Feb 26, 2018
65% of Trinidad’s revenue\(^1\) comes from outside Canada

Trinidad’s JV rigs work in the Middle East and Mexico

---

1. As at Dec. 31, 2017. Excludes two rigs owned through the Diavez CanElson de Mexico joint venture
High-Spec, Well-Placed US Fleet

- Key Permian driller with 31 active rigs and 7% market share
- TDG active average US rig count up >70% year over year
- Moving five high specs rigs to the US to meet demand; two from Canada and three from Saudi
- Top operational performance, strong customer relationships drive growing activity
- Focused on gaining market share in best markets, on capital efficient basis

1. Includes one international rig owned 100% by Trinidad
2. At February 26, 2018
3. Proforma 2018 upgrade program
Canadian Fleet Meets Customer Needs

- Trinidad has the right assets to meet customer demand
  - High hookload tele-doubles and AC triples
  - 80% of TDG rigs >3,700 metres depth capacity, hookload >350,000 lbs

- Tele-doubles drive strong capital efficiency
  - Tele-doubles generate 2/3 of daily gross margin but are half the capital cost of AC triples

1. Based on average rigs and current spot market dayrates
International Opportunities Solidifying

• Awarded contract in Bahrain, start H1 2018
  • Expected to operate for ~18 months
• Relocating three Saudi rigs to the Permian Basin
• Plan to relocate/re-contract available Mexico rigs
• Pursuing opportunities through JV and independently
  • Kuwait most likely
  • $48.8 million cash on hand in JV\(^1\) for potential upgrades
• HAL JV contributed Adjusted EBITDA of $30.8\(^2\) million in 2017

\(^1\) At December 31, 2017, 100% of balance
\(^2\) For the year ended December 31, 2017
E&Ps pushing for improved performance and better efficiency

- Trinidad is responding with integrated service offerings and investment in automation and technology
- Drillers are adding directional drilling, pressure pumping, well servicing, etc. to add revenue and margins
- Service providers are investing in robotics, enhanced automation, data-driven drilling
- Benefits of improvements to date have stayed with E&P companies

Growing Industry Demand for Better Efficiency

Trinidad is adapting its business to share in the upside
Expanded Services Drive Better Returns

Additional revenue streams with limited capital investment, resulting in improved margins and returns

Leveraging off existing strengths increases our share of the E&P budget

- High quality assets and strong operational performance
- Diverse geographic footprint
- Broad base of customers who value performance and efficiency
- Independent product and service lines
Added Revenue Platforms

**Rig specific**

Rig and drilling monitoring
- RigMinder EDR
- Preventative maintenance
- Communication tools
- Data analysis

**Well path and frac optimization**

Improve wellbore placement and frac results
- Pursuing software opportunities to optimize completion results

**Directional optimization**

Horizontal drilling advisory, automation, well engineering
- Criterion bit guidance
- Real Time Operating Centres
- Criterion automation

**Downhole tool integration**

Enhances overall drilling performance
- Negotiate deals with premier downhole tool providers
- Access to state of art technology with minimal investment
- Add to the value chain
Technology Sets the Stage for Future Growth

Large untapped opportunity on TDG and other rigs

Trinidad’s technology platform

- Improves the visibility and predictability of results
- Overcomes the employee skill set gaps, generated by the cyclical nature of the business
- Drives further cost reduction and efficiencies
- Improves risk mitigation, optimization
- Further enhances the well complexity, depth capacity capabilities
- Can be provided as a suite of products or menu based
Criterion software solutions to improve directional results

- Bit guidance – successfully customer tested and operational
- Real Time Operating Centre (RTOC) – monitors drilling from afar
- Drilling automation – integrates rig with control system (IRIS) and bit guidance software

Business Model

- Bit guidance revenue ~US$800 per directional day, software basis drives strong margins
- RTOC revenue of ~US$1,300 per directional day; growing margins as activity grows
- Automation being integrated/tested with IRIS
Alignment with key tool suppliers

- Criterion provides flexibility of tool/technology choices
- Provides install base for supplier, added revenue stream for TDG
- Downhole tools operated by TDG drillers
- Rental agreements now signed with several key supplier

Business model

- Flat monthly fee negotiated for MWD kits and mud motors
- Revenue to TDG ~US$5,000 - US$7,500 per day, solid margins increase as activity grows
- Cost of directional driller/3rd party people eliminated
- Tool supplier responsible for repairs, future R&D costs
Future opportunity for enhancing completion results

- Reviewing software to improve placement of wellbore and frac stages for enhanced production using GMXSteering
- Completed evaluation and modeling of five test wells, additional customer test to start in Q2 18

Business Model

- Revenue – Pre well model US$20,000 – US$100,000 per project; Real-time steering US$2,000 per directional day; Frac optimization US$20,000 – US$50,000 per project
- If pursued, additional costs incurred for skilled employees, but expected margins are very strong
Rig Specific Revenue Platforms

**RigMinder EDR part of our platform for future technology**

- Near real-time monitoring of rig state and drilling process
- Ability to integrate with Trinidad’s control system
- Provides access and ownership of data, for in-depth analysis
- Modular product line to match customer needs
- Drilled >100 wells, currently on 19 rigs, constructing more units

**Business model**

- Revenue of US$400 – US$800+ per drilling day, based on scope of equipment used
- Strong margins, maintained by existing technicians
- Low capital cost, quick to build and install
Contracts Provide Stability with Upside

Current contract status

• 21% or 31 rigs under long-term contract\(^1\) with more rigs on variety of shorter contract terms

• Increasing demand driving additional contract opportunities

Selectively signing contracts with upside

• Commodity-price linked contracts provide ability to step up dayrate at pre-determined WTI levels

• Performance contracts have the benefits of improved efficiency and provide an incentive to outperform

• Integrated service lines allow new contract styles and lower execution risk

\(^1\) At Feb 26, 2018
2018 Capital Budget ~$94.0 million

- Strong Permian customer demand drove increased capital budget
- Expect to fund approx. $20 million through the proceeds of sale of unused facilities
- Expect to generate free cash flow\(^2\) in 2018
- International JV capital of $7.5 million
  - For contract awarded in Bahrain and three rigs moving to the US
- Includes US$10 million RigMinder earn-out payment expected in 2018

---

1. Excludes JV capital
2. Based on Factset consensus 2018 EBITDA of $159 million
Trinidad Proactively Making Changes

Focused on cost efficiency

- Industry-leading cost discipline - G&A costs lowered by 26%\(^1\) in 2018
  - Including 15% rollback on executive salaries and board fees
- Ongoing supply chain management and tightened expense control
  - Q4 17 US operating costs per day down 13% from Q3 17, 20% from Q4 16
- Focused on capital discipline and improved capital return

Added alignment with shareholders

- Executive 2017 STIP\(^2\) to be used to buy TDG shares
- Double trigger added to PSUs\(^3\) in a change of control situation

---

1. 2018 G&A guidance compared to 2017 actual
2. Short-term Incentive Plan
3. PSU – Performance share Units
Solid Balance Sheet and Financial Flexibility

• Industry-leading leverage levels
• Low-cost debt with extended maturity
  • 6.625% Senior Notes, due in 2025
• Strong liquidity, ~$140 million\(^1\) available on revolving lines

\[\text{NET DEBT/ADJ EBITDA (TTM)}^1\]

Times

-5
0
5
10
15
20
25
30

Peer A  Peer B  Peer C  Trinidad  Peer D  Peer E  Peer F  Peer G  Peer H  Peer I

\(^1\) At Dec 31, 2017
Strategic Review Initiated

Comprehensive review to enhance shareholder value

• Broad range of alternatives being considered, including:
  • Sale of selected assets, a merger, a corporate sale, a strategic partnership, various capital re-deployment opportunities, or a combination of these

• Special independent committee and advisors appointed

• Updates will be provided when a transaction or action plan is approved or as appropriate

• Trinidad is in a strong financial position and will continue to execute on its business strategy throughout the process
Trinidad’s Strengths

• Strong operational performance
• Well-trained people and strong safety performance
• In-demand, high-spec equipment
• Strategic geographic footprint and optionality
• Adapting business model to add new revenue streams
• Solid balance sheet and financial flexibility
The US and international fleet is 51% ultra-high spec

1. Pro forma for 2018 rig relocations and upgrade program
Trinidad’s Canadian fleet is well suited to Canadian drilling requirements

1. Pro forma for 2018 rig relocations and upgrade program
8 Rigs in Joint Venture Fleet

The joint venture fleet has some of the world’s largest, most advanced rigs.

1. Pro forma for 2018 rig relocations; Excludes two rigs owned through the Diavez CanElson de Mexico joint venture
Trinidad’s rigs are more active

CANADIAN UTILIZATION\(^1\) RATES

US AVERAGE ACTIVE RIG COUNT

Source – Canadian Association of Oil Well Drilling Contractors
Source – US Baker Hughes Rig Counts, Company Reports – excludes rigs on Standby

1. Utilization rate – drilling days